

National Energy  
Board



Office national  
de l'énergie

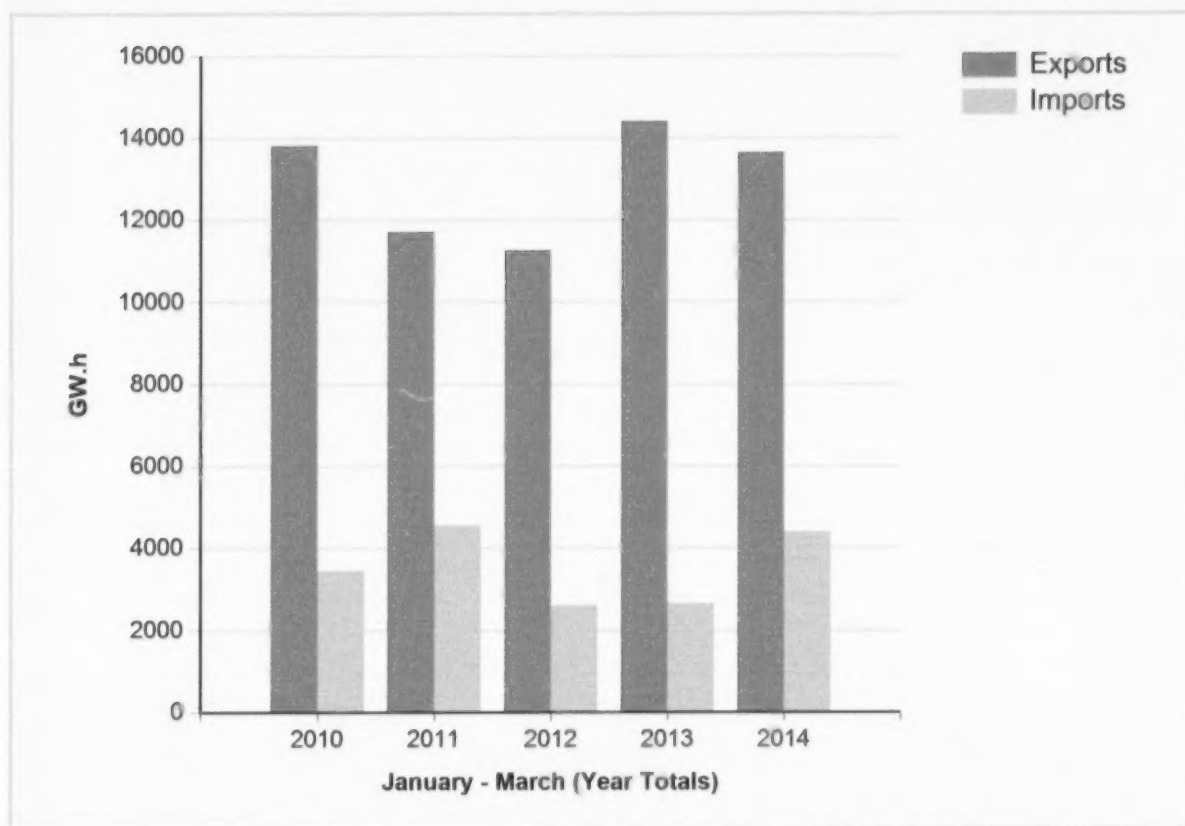
# Electricity Exports and Imports

Monthly Statistics for

**March 2014**

Exports      **4984**      GW.h

Imports      **1901**      GW.h



Canada



National  
Energy Board

Office national  
de l'énergie

Canada

**TABLE 1**  
**Exports and Imports of Electricity**  
**Summary: Canada**  
**March 2014**

	ExchangeType	—Energy (MW. h)—		—Total Value (CAN\$)'—		CAN\$/MW.h <sup>2</sup>
		Mar14	Jan14 - Mar14	Mar14	Jan14 - Mar14	Mar14
<b>Exports of Electric Energy</b>	Firm	1 606 840	3 692 095	97 723 551	333 904 090	52.37
	Interruptible	3 376 697	9 958 220	199 336 695	723 020 361	58.31
	Non-Revenue	5 487	52 809	54 952	54 952	10.01
	Service	82	291	139 528	467 077	0.00
<b>Total Exports</b>		<b>4 989 106</b>	<b>13 703 415</b>	<b>297 254 726</b>	<b>1057 446 481</b>	<b>56.37</b>
Total Sales - Firm and Interruptible		4 983 537	13 650 315	297 060 246	1056 924 451	56.39
<b>Imports of Electric Energy</b>	Non-Revenue	0	0	0	0	0.00
	Purchase	1 901 032	4 403 465	99 395 385	348 489 165	48.66
	Service	0	0	23 196	1 938 772	0.00
<b>Total Imports</b>		<b>1 901 032</b>	<b>4 403 465</b>	<b>99 418 581</b>	<b>350 427 937</b>	<b>48.67</b>
<b>Excess of Exports Over Imports</b>		<b>3 088 074</b>	<b>9 299 950</b>	<b>197 836 145</b>	<b>707 018 543</b>	
<b>Number of Export Licenses:</b>		<b>4</b>				
<b>Number of Export Permits:</b>		<b>142</b>				
		<b>146</b>				

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)

For further information, please contact: Regulatory Information and Analysis Team, Strategy and Analysis Business Unit,  
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Date: 2014-05-09

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**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$)*—		CAN\$/MW.h <sup>2</sup>
			Mar14	Jan14 - Mar14	Mar14	Jan14 - Mar14	Mar14
Alberta							
CP Energy Marketing Inc., as General Partner, on behalf of/en tant que commandité au nom de CP Energy Marketing L.P.	EPE-375	F	0	771	0	30 514	0.00
ENMAX Energy Marketing Inc.	EPE-277	F	0	0	0	0	0.00
	EPE-277	I	0	0	0	0	0.00
	EPE-278	I	0	975	0	34 639	0.00
Morgan Stanley Capital Group Inc.	EPE-380	F	0	100	0	20 848	0.00
NorthPoint Energy Solutions Inc.	EPE-282	I	239	7 175	20 234	1 610 090	42.33
Powerex Corp.	EPE-336	I	0	495	0	38 533	0.00
Rainbow Energy Marketing Corporation	EPE-263	I	0	82	0	5 643	0.00
TransAlta Energy Marketing Corp.	EPE-356	F	0	260	0	6 241	0.00
TransCanada Energy Sales Ltd.	EPE-271	I	210	5 266	12 662	255 319	60.30
Subtotal Firm and Interruptible Exports: Alberta			449	15 124	32 896	2 001 827	50.73

## Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales  
 I - Interruptible Sales  
 P - Purchase (Import)  
 N - Non-Revenue  
 S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$)'—		CAN\$/MW.h²
			Mar14	Jan14 - Mar14	Mar14	Jan14 - Mar14	Mar14
British Columbia							
British Columbia Hydro and Power Authority	EPE-298	S	82	291	5 841	20 856	0.00
	EPE-337	N	743	2 159	0	0	0.00
	Skagit Riv	N	3 675	49 581	0	0	0.00
Powerex Corp.	EPE-336	I	549 741	1 532 363	28 322 133	100 046 844	51.52
Rainbow Energy Marketing Corporation	EPE-263	I	0	175	0	3 522	0.00
Subtotal Firm and Interruptible Exports: British Columbia			549 741	1 532 538	28 322 133	100 050 366	51.52

## Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales

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**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>
			Mar14	Jan14 - Mar14	Mar14	Jan14 - Mar14	Mar14
Manitoba							
Manitoba Hydro-Electric Board - Régie de l'hydro-électricité du Manitoba	EPE-33	F	0	0	0	0	0.00
	EPE-34	F	0	0	0	0	0.00
	EPE-35	F	44 100	69 000	1 594 046	2 727 730	36.15
	EPE-224	F	166 631	504 703	10 791 002	32 652 096	64.76
	EPE-345	F	985	3 605	71 214	245 588	72.30
	EPE-352	F	0	0	0	0	0.00
	EPE-355	I	269 825	466 516	11 670 376	26 186 265	43.13
	EPE-355	S	0	0	44 162	123 037	0.00
	EPE-379	F	0	0	0	0	0.00
Rainbow Energy Marketing Corporation	EPE-263	I	5	4 592	5	187 080	1.00
Subtotal Firm and Interruptible Exports: Manitoba			481 546	1 048 416	24 126 643	61 998 760	50.03

## Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales  
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**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>
			Mar14	Jan14 - Mar14	Mar14	Jan14 - Mar14	Mar14
New Brunswick							
Algonquin Tinker Gen Co.	EPE-321	F	13 653	40 912	2 330 858	6 941 256	85.36
Emera Energy Inc.	EPE-381	F	2 569	12 311	241 763	1 711 220	94.11
New Brunswick Energy Marketing Corporation	EPE-295	I	92 125	515 608	9 359 102	74 058 605	101.59
New Brunswick Power Corporation	EPE-327	F	14	14	880	880	59.95
Twin Rivers Paper Company Inc.	EPE-385	F	22 425	54 765	2 244 081	5 943 488	100.07
Subtotal Firm and Interruptible Exports: New Brunswick			130 786	623 609	14 176 683	88 656 449	99.48
Ontario							
ALLETE, Inc. d.b.a./au nom de Minnesota Power	EPE-261	F	208	917	8 039	46 978	38.65
Brookfield Energy Marketing Inc. and/et Brookfield Energy Marketing Inc. as General Partner on behalf of/en tant que commandité au nom de Brookfield Energy Marketing LP	EPE-303	F	248 856	822 991	28 587 006	116 750 520	114.87
Bruce Power Inc.	EPE-299	F	90	90	15 158	15 158	168.42

## Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

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N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$)'—		CAN\$/MW.h <sup>2</sup>
			Mar14	Jan14 - Mar14	Mar14	Jan14 - Mar14	Mar14
Canadian Transit Company	EPE-029	N	25	25	0	0	0.00
CANADIAN WOOD PRODUCTS - MONTREAL INC.	EPE-378	I	7 326	38 488	443 245	3 134 905	60.50
Cargill Energy Trading Canada, Inc.	EPE-373	F	626 375	687 871	12 663 097	25 434 528	10.11
Centre Lane Trading Ltd.	EPE-349	F	5 311	12 768	688 248	1 752 029	129.59
Citigroup Energy Canada ULC	EPE-307	F	4 318	4 333	306 916	308 032	71.08
Detroit and Windsor Subway Company, The	EPE-26	F	0	4	0	0	0.00
DTE Energy Trading, Inc.	EPE-377	F	16 850	40 203	825 757	3 554 199	49.01
Dynasty Power Inc.	EPE-366	I	0	8 837	0	727 209	0.00
Exelon Generation Company, LLC	EPE-344	I	7 807	24 367	486 134	1 603 620	62.27
MAG Energy Solutions Inc.	EPE-384	I	154 947	558 972	13 491 112	68 184 707	87.07
Marketing d'énergie HQ Inc. - HQ Energy Marketing Inc.	EPE-334	I	272 162	865 038	15 963 902	55 580 203	58.66
Morgan Stanley Capital Group Inc.	EPE-380	F	118	118	13 599	13 599	57.62
Noble Americas Gas & Power Corp.	EPE-364	I	8 981	20 477	338 068	883 599	37.64
Ontario Power Generation Inc.	EPE-24	F	13	37	1 016	2 733	78.25
	EPE-264	I	94 716	384 656	6 942 049	34 691 176	73.29

## Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

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S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$)*—		CAN\$/MW.h <sup>2</sup>
			Mar14	Jan14 - Mar14	Mar14	Jan14 - Mar14	Mar14
Ontario Power Generation Inc.	EPE-284	S	0	0	89 525	323 184	0.00
Powerex Corp.	EPE-336	I	34 543	139 104	2 268 960	12 476 587	65.69
Rainbow Energy Marketing Corporation	EPE-263	I	9 410	33 113	1 359 646	3 924 985	144.49
Royal Bank of Canada - Banque Royale du Canada	EPE-328	F	49 026	170 501	2 630 790	11 204 376	53.66
Saracen Power LP	EPE-326	I	0	49 103	0	4 595 102	0.00
	EPE-326	N	1 044	1 044	54 952	54 952	52.64
TEC Energy Inc.	EPE-386	F	11 152	28 096	619 292	1 675 360	55.53
TransAlta Energy Marketing Corp.	EPE-356	F	66 261	194 420	6 287 164	19 069 822	94.88
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>1 618 470</b>	<b>4 084 504</b>	<b>93 939 199</b>	<b>365 629 427</b>	<b>54.13</b>
<b>Québec</b>							
Brookfield Energy Marketing Inc. and/et Brookfield Energy Marketing Inc. as General Partner on behalf of/en tant que commandité au nom de Brookfield Energy Marketing LP	EPE-303	F	64 835	271 596	8 537 357	42 546 599	119.67
Emera Energy Inc.	EPE-381	F	70 931	199 413	5 846 822	19 890 289	82.43

## Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales  
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P - Purchase (Import)  
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S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>
			Mar14	Jan14 - Mar14	Mar14	Jan14 - Mar14	Mar14
Marketing d'énergie HQ Inc. - HQ Energy Marketing Inc.	EPE-334	I	333 994	798 291	39 075 630	104 369 966	117.00
Quebec Hydro - Hydro-Québec	EL-180	F	115 973	349 140	7 945 218	23 723 503	37.18
	EL-183	F	31 393	93 992	2 145 037	6 385 821	37.18
	EL-184	F	20 494	61 822	1 443 116	4 313 319	37.18
	EPE-20	F	772	772	62 878	62 878	81.45
	EPE-359	F	11 062	30 717	962 366	3 366 091	87.00
	EPE-359	I	1 540 108	4 496 188	69 505 959	229 086 843	43.60
	EPE-370	F	12 400	35 775	860 831	3 505 932	69.42
	EPE-328	F	0	53	0	2 463	0.00
Royal Bank of Canada - Banque Royale du Canada	EPE-328	F	0	53	0	2 463	0.00
<b>Subtotal Firm and Interruptible Exports: Québec</b>			<b>2 201 962</b>	<b>6 337 759</b>	<b>136 386 214</b>	<b>437 253 704</b>	<b>58.11</b>

## Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales  
 I - Interruptible Sales  
 P - Purchase (Import)  
 N - Non-Revenue  
 S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)



**TABLE 2A**  
**Export Summary Report**  
**by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$)*—		CAN\$/MW.h <sup>2</sup>
			Mar14	Jan14 - Mar14	Mar14	Jan14 - Mar14	Mar14
Saskatchewan							
NorthPoint Energy Solutions Inc.	EPE-282	I	558	7 824	76 478	1 325 420	68.53
Rainbow Energy Marketing Corporation	EPE-263	I	0	515	0	9 499	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			558	8 339	76 478	1 334 919	68.53
Total Firm and Interruptible Exports:			4 983 512	13 650 289	297 060 246	1056 924 451	56.39

## Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales  
 I - Interruptible Sales  
 P - Purchase (Import)  
 N - Non-Revenue  
 S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>
			Mar14	Jan14 - Mar14	Mar14	Jan14 - Mar14	Mar14
Alberta							
CP Energy Marketing Inc., as General Partner, on behalf of/en tant que commandité au nom de CP Energy Marketing L.P.		P	0	145	0	8 731	0.00
ENMAX Energy Marketing Inc.		P	50	350	1 922	30 062	38.44
Exelon Generation Company, LLC		P	0	0	0	0	0.00
Morgan Stanley Capital Group Inc.		P	112 956	260 289	10 492 483	34 987 004	46.44
NorthPoint Energy Solutions Inc.		P	25 640	65 596	1 792 668	6 825 226	34.96
TransAlta Energy Marketing Corp.		P	0	1 284	0	96 125	0.00
TransCanada Energy Sales Ltd.		P	12 156	31 678	564 343	2 109 633	46.43
Subtotal Purchased Imports: Alberta			150 802	359 342	12 851 416	44 056 781	44.49
British Columbia							
British Columbia Hydro and Power Authority		P	38	112	978	4 827	25.74

## Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$)—		CAN\$/MW.h <sup>2</sup>
			Mar14	Jan14 - Mar14	Mar14	Jan14 - Mar14	Mar14
CP Energy Marketing Inc., as General Partner, on behalf of/en tant que commandité au nom de CP Energy Marketing L.P.		P	5 091	5 266	162 101	179 336	31.84
FortisBC Inc.		P	32 034	105 894	952 067	3 360 321	29.72
Morgan Stanley Capital Group Inc.		P	724	724	24 807	24 807	17.13
NorthPoint Energy Solutions Inc.		P	295	2 254	16 576	288 414	28.09
Powerex Corp.		P	1 213 184	2 303 500	27 604 975	93 594 147	22.75
Rainbow Energy Marketing Corporation		P	253	2 147	10 505	126 080	41.52
<b>Subtotal Purchased Imports: British Columbia</b>			<b>1 251 619</b>	<b>2 419 897</b>	<b>28 772 010</b>	<b>97 877 922</b>	<b>22.97</b>
<b>Manitoba</b>							
Manitoba Hydro-Electric Board - Régie de l'hydro-électricité du Manitoba		P	70 686	390 914	2 883 424	17 428 753	40.79
Rainbow Energy Marketing Corporation		P	631	631	71 117	71 117	112.71
<b>Subtotal Purchased Imports: Manitoba</b>			<b>71 317</b>	<b>391 545</b>	<b>2 954 541</b>	<b>17 499 871</b>	<b>41.43</b>

## Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$)'—		CAN\$/MW.h²
			Mar14	Jan14 - Mar14	Mar14	Jan14 - Mar14	Mar14
New Brunswick							
Algonquin Tinker Gen Co.		P	0	14	34	2 392	85.35
Emera Energy inc.		P	0	43	0	8 887	0.00
Exelon Generation Company, LLC		P	0	549	0	36 568	0.00
New Brunswick Energy Marketing Corporation		P	39 013	52 664	4 772 696	6 982 575	122.34
Subtotal Purchased Imports: New Brunswick			39 013	53 270	4 772 730	7 030 422	122.34
Ontario							
Brookfield Energy Marketing Inc. and/or Brookfield Energy Marketing Inc. as General Partner on behalf of/en tant que commandité au nom de Brookfield Energy Marketing LP		P	9 831	12 392	972 190	1 196 244	98.89
Bruce Power Inc.		P	25 556	36 354	4 209 064	5 151 423	164.70
CANADIAN WOOD PRODUCTS - MONTREAL INC.		P	1 324	1 324	73 218	73 218	55.30
Cargill Energy Trading Canada, Inc.		P	2 421	11 780	500 807	2 042 140	103.43
Centre Lane Trading Ltd.		P	2 483	6 235	417 810	1 096 462	168.27

## Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

Destination	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>
			Mar14	Jan14 - Mar14	Mar14	Jan14 - Mar14	Mar14
Detroit and Windsor Subway Company, The		P	0	1	0	0	0.00
DTE Energy Trading, Inc.		P	1 800	9 953	187 701	893 780	104.28
Dynasty Power Inc.		P	0	3 394	0	548 376	0.00
Exelon Generation Company, LLC		P	766	10 452	59 497	898 568	77.67
MAG Energy Solutions Inc.		P	116 504	336 087	12 915 877	36 355 370	110.86
Manitoba Hydro-Electric Board - Régie de l'hydro-électricité du Manitoba		P	50 984	119 248	3 676 187	9 916 583	72.10
Marketing d'énergie HQ Inc. - HQ Energy Marketing Inc.		P	3 587	14 105	215 170	1 029 839	59.99
Noble Americas Gas & Power Corp.		P	4 990	10 560	518 715	1 123 867	103.95
Ontario Power Generation Inc.		P	2 735	6 997	209 102	570 639	76.45
		S	0	0	23 196	1 938 772	0.00
Powerex Corp.		P	17 371	33 670	1 378 863	2 650 887	79.38
Rainbow Energy Marketing Corporation		P	162	362	19 199	30 382	118.51
Royal Bank of Canada - Banque Royale du Canada		P	15 268	31 365	1 881 032	3 286 455	123.20
Saracen Power LP		P	8 621	41 794	846 939	3 461 403	98.24
TEC Energy Inc.		P	773	1 498	110 867	216 440	143.36
TransAlta Energy Marketing Corp.		P	25 146	45 733	3 835 915	6 112 063	152.55

## Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)



**TABLE 2B**  
**Import Summary Report**  
**by Destination, Authorization and Exchange Type**

			—Energy (MW. h)—		—Total Value (CAN\$)'—		CAN\$/MW.h²
Destination	Authorization	Exchange Type	Mar14	Jan14 - Mar14	Mar14	Jan14 - Mar14	Mar14
Subtotal Purchased Imports: Ontario			290 322	735 304	32 028 194	76 654 141	109.46
Québec							
Emera Energy Inc.		P	1 354	6 642	61 148	421 077	45.16
Powerex Corp.		P	0	115	0	14 060	0.00
Quebec Hydro - Hydro-Québec		P	78 693	418 623	16 982 152	104 204 490	215.80
Subtotal Purchased Imports: Québec			80 047	425 380	17 043 300	104 639 628	212.92
Saskatchewan							
NorthPoint Energy Solutions Inc.		P	17 911	18 726	973 194	1 030 400	27.17
Subtotal Purchased Imports: Saskatchewan			17 911	18 726	973 194	1 030 400	27.17
Total Purchased Imports:			1 901 032	4 403 465	99 395 385	348 489 165	48.66

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	—Energy (MW. h)—		—Total Value (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>
		Mar14	Jan14 - Mar14	Mar14	Jan14 - Mar14	Mar14
<b>Alaska</b>	British Columbia	0	0	0	0	0.00
<b>Subtotal Exports: Alaska</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00</b>
<b>Arizona</b>	British Columbia	1 583	7 242	101 594	496 944	64.18
<b>Subtotal Exports: Arizona</b>		<b>1 583</b>	<b>7 242</b>	<b>101 594</b>	<b>496 944</b>	<b>64.18</b>
<b>California</b>	British Columbia	482 442	1 120 880	24 530 256	63 907 245	50.85
<b>Subtotal Exports: California</b>		<b>482 442</b>	<b>1 120 880</b>	<b>24 530 256</b>	<b>63 907 245</b>	<b>50.85</b>
<b>Colorado</b>	British Columbia	37	160	2 794	12 155	75.53
<b>Subtotal Exports: Colorado</b>		<b>37</b>	<b>160</b>	<b>2 794</b>	<b>12 155</b>	<b>75.53</b>
<b>Idaho</b>	British Columbia	6	1 571	0	96 747	0.00
<b>Subtotal Exports: Idaho</b>		<b>6</b>	<b>1 571</b>	<b>0</b>	<b>96 747</b>	<b>0.00</b>
<b>Indiana</b>	Alberta	0	478	0	38 533	0.00
	British Columbia	83	223	8 494	23 213	102.34
	Manitoba	5	4 592	5	187 080	1.00
	Ontario	8 023	14 824	1 176 832	1 769 270	146.68
<b>Subtotal Exports: Indiana</b>		<b>8 111</b>	<b>20 117</b>	<b>1 185 331</b>	<b>2 018 097</b>	<b>146.14</b>
<b>Maine</b>	New Brunswick	130 772	623 595	14 175 803	88 654 569	99.49
	Québec	334 766	799 063	39 138 507	104 432 843	116.91
<b>Subtotal Exports: Maine</b>		<b>465 538</b>	<b>1 422 658</b>	<b>53 314 311</b>	<b>193 087 412</b>	<b>112.02</b>

## Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).



**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	—Energy (MW. h)—		—Total Value (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>
		Mar14	Jan14 - Mar14	Mar14	Jan14 - Mar14	Mar14
Massachusetts	Ontario	55 159	149 424	5 800 500	15 678 563	105.16
<b>Subtotal Exports: Massachusetts</b>		<b>55 159</b>	<b>149 424</b>	<b>5 800 500</b>	<b>15 678 563</b>	<b>105.16</b>
Michigan	Ontario	919 258	1 665 543	30 156 373	103 857 362	25.92
<b>Subtotal Exports: Michigan</b>		<b>919 258</b>	<b>1 665 543</b>	<b>30 156 373</b>	<b>103 857 362</b>	<b>25.92</b>
Minn / N. Dakota	Manitoba	481 541	1 043 824	24 126 638	61 811 679	50.04
<b>Subtotal Exports: Minn / N. Dakota</b>		<b>481 541</b>	<b>1 043 824</b>	<b>24 126 638</b>	<b>61 811 679</b>	<b>50.04</b>
Minnesota	Ontario	6 849	28 612	322 190	1 810 078	47.04
<b>Subtotal Exports: Minnesota</b>		<b>6 849</b>	<b>28 612</b>	<b>322 190</b>	<b>1 810 078</b>	<b>47.04</b>
Montana	Alberta	0	199	0	26 491	0.00
	British Columbia	3 400	23 365	176 598	2 306 656	51.94
	Ontario	118	118	13 599	13 599	57.62
<b>Subtotal Exports: Montana</b>		<b>3 518</b>	<b>23 682</b>	<b>190 198</b>	<b>2 346 746</b>	<b>52.13</b>
Nebraska	British Columbia	748	748	29 409	29 409	39.32
<b>Subtotal Exports: Nebraska</b>		<b>748</b>	<b>748</b>	<b>29 409</b>	<b>29 409</b>	<b>39.32</b>
Nevada	British Columbia	487	1 028	19 552	53 357	40.15
<b>Subtotal Exports: Nevada</b>		<b>487</b>	<b>1 028</b>	<b>19 552</b>	<b>53 357</b>	<b>40.15</b>
New England-ISO	New Brunswick	14	14	880	880	59.95
	Ontario	203 226	519 234	25 054 534	82 198 392	123.28

## Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).



**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	—Energy (MW. h)—		—Total Value (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>
		Mar14	Jan14 - Mar14	Mar14	Jan14 - Mar14	Mar14
New England-ISO	Québec	61 035	259 049	7 363 805	38 902 077	120.65
<b>Subtotal Exports: New England-ISO</b>		<b>264 275</b>	<b>778 297</b>	<b>32 419 219</b>	<b>121 101 349</b>	<b>122.67</b>
New Mexico	British Columbia	2 160	10 793	166 427	832 812	77.05
<b>Subtotal Exports: New Mexico</b>		<b>2 160</b>	<b>10 793</b>	<b>166 427</b>	<b>832 812</b>	<b>77.05</b>
New York	Ontario	385 761	1 507 636	28 746 498	140 097 746	74.52
	Québec	826 866	2 503 116	23 179 884	55 181 733	26.07
<b>Subtotal Exports: New York</b>		<b>1 212 627</b>	<b>4 010 752</b>	<b>51 926 381</b>	<b>195 279 479</b>	<b>41.48</b>
North Dakota	Alberta	0	6 936	0	1 589 856	0.00
	Saskatchewan	558	8 339	76 478	1 334 919	68.53
<b>Subtotal Exports: North Dakota</b>		<b>558</b>	<b>15 275</b>	<b>76 478</b>	<b>2 924 775</b>	<b>68.53</b>
Oregon	British Columbia	6 401	9 440	292 939	401 299	45.76
<b>Subtotal Exports: Oregon</b>		<b>6 401</b>	<b>9 440</b>	<b>292 939</b>	<b>401 299</b>	<b>45.76</b>
Pennsylvania	Ontario	13 198	34 564	909 336	3 364 437	68.90
<b>Subtotal Exports: Pennsylvania</b>		<b>13 198</b>	<b>34 564</b>	<b>909 336</b>	<b>3 364 437</b>	<b>68.90</b>
Pennsylvania Jersey Maryland Power Pool	Ontario	26 790	164 188	1 753 128	16 767 462	65.44
<b>Subtotal Exports: Pennsylvania Jersey Maryland Power Pool</b>		<b>26 790</b>	<b>164 188</b>	<b>1 753 128</b>	<b>16 767 462</b>	<b>65.44</b>
Texas	Manitoba	0	0	0	0	0.00
<b>Subtotal Exports: Texas</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00</b>

## Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).



**TABLE 3A**  
**Export Sales Summary Report**  
**by Destination and Source**

Destination	Source	—Energy (MW. h)—		—Total Value (CAN\$)*—		CAN\$/MW.h <sup>2</sup>
		Mar14	Jan14 - Mar14	Mar14	Jan14 - Mar14	Mar14
<b>Utah</b>	British Columbia	167	7 390	12 396	524 779	74.23
<b>Subtotal Exports: Utah</b>		<b>167</b>	<b>7 390</b>	<b>12 396</b>	<b>524 779</b>	<b>74.23</b>
<b>Vermont</b>	Ontario	88	361	6 208	72 517	70.55
	Québec	979 295	2 776 531	66 704 018	238 737 050	61.16
<b>Subtotal Exports: Vermont</b>		<b>979 383</b>	<b>2 776 892</b>	<b>66 710 226</b>	<b>238 809 567</b>	<b>61.16</b>
<b>Washington</b>	Alberta	449	7 511	32 896	346 947	50.73
	British Columbia	50 672	343 722	2 866 831	30 945 585	56.58
<b>Subtotal Exports: Washington</b>		<b>51 121</b>	<b>351 233</b>	<b>2 899 727</b>	<b>31 292 531</b>	<b>56.52</b>
<b>Wyoming</b>	British Columbia	1 555	5 976	114 843	420 165	73.85
<b>Subtotal Exports: Wyoming</b>		<b>1 555</b>	<b>5 976</b>	<b>114 843</b>	<b>420 165</b>	<b>73.85</b>
<b>Total Exports:</b>		<b>4 983 512</b>	<b>13 650 289</b>	<b>297 060 246</b>	<b>1 056 924 451</b>	<b>56.39</b>

## Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).



**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	—Energy (MW. h)—		—Total Value (CAN\$)'—		CAN\$/MW.h <sup>2</sup>
		Mar14	Jan14 - Mar14	Mar14	Jan14 - Mar14	Mar14
<b>Arizona</b>	British Columbia	233	4 429	5 923	164 004	25.42
<b>Subtotal imports: Arizona</b>		<b>233</b>	<b>4 429</b>	<b>5 923</b>	<b>164 004</b>	<b>25.42</b>
<b>California</b>	British Columbia	8 480	15 973	- 158 116	- 23 470	- 18.65
<b>Subtotal imports: California</b>		<b>8 480</b>	<b>15 973</b>	<b>- 158 116</b>	<b>- 23 470</b>	<b>- 18.65</b>
<b>Colorado</b>	British Columbia	588	5 446	9 563	113 423	16.26
<b>Subtotal imports: Colorado</b>		<b>588</b>	<b>5 446</b>	<b>9 563</b>	<b>113 423</b>	<b>16.26</b>
<b>Idaho</b>	British Columbia	3 993	8 253	80 706	198 930	20.21
<b>Subtotal imports: Idaho</b>		<b>3 993</b>	<b>8 253</b>	<b>80 706</b>	<b>198 930</b>	<b>20.21</b>
<b>Indiana</b>	British Columbia	150	150	- 1 174	- 1 174	- 7.82
	Manitoba	631	631	71 117	71 117	112.71
	Ontario	62	262	6 152	17 335	99.23
<b>Subtotal imports: Indiana</b>		<b>843</b>	<b>1 043</b>	<b>76 096</b>	<b>87 279</b>	<b>90.27</b>
<b>Maine</b>	New Brunswick	39 013	52 721	4 772 730	6 993 854	122.34
<b>Subtotal imports: Maine</b>		<b>39 013</b>	<b>52 721</b>	<b>4 772 730</b>	<b>6 993 854</b>	<b>122.34</b>
<b>Massachusetts</b>	Ontario	100	604	5 260	157 903	52.60
<b>Subtotal imports: Massachusetts</b>		<b>100</b>	<b>604</b>	<b>5 260</b>	<b>157 903</b>	<b>52.60</b>
<b>Michigan</b>	Ontario	141 325	281 481	11 775 833	24 751 344	83.32

## Footnotes:

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Date: 2014-05-09

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**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	—Energy (MW. h)—		—Total Value (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>
		Mar14	Jan14 - Mar14	Mar14	Jan14 - Mar14	Mar14
<b>Subtotal Imports: Michigan</b>		<b>141 325</b>	<b>281 481</b>	<b>11 775 833</b>	<b>24 751 344</b>	<b>83.32</b>
<b>Minn / N. Dakota</b>	Manitoba	70 686	390 914	2 883 424	17 428 753	40.79
<b>Subtotal Imports: Minn / N. Dakota</b>		<b>70 686</b>	<b>390 914</b>	<b>2 883 424</b>	<b>17 428 753</b>	<b>40.79</b>
<b>Minnesota</b>	New Brunswick	0	549	0	36 588	0.00
	Ontario	12 716	37 071	1 035 742	3 411 434	61.76
<b>Subtotal Imports: Minnesota</b>		<b>12 716</b>	<b>37 620</b>	<b>1 035 742</b>	<b>3 448 002</b>	<b>61.76</b>
<b>Montana</b>	Alberta	112 956	260 289	10 492 483	34 987 004	46.44
	British Columbia	18 910	45 536	300 853	1 259 959	15.25
<b>Subtotal Imports: Montana</b>		<b>131 866</b>	<b>305 825</b>	<b>10 793 336</b>	<b>36 246 962</b>	<b>41.97</b>
<b>Nevada</b>	British Columbia	95	695	4 201	30 335	44.22
<b>Subtotal Imports: Nevada</b>		<b>95</b>	<b>695</b>	<b>4 201</b>	<b>30 335</b>	<b>44.22</b>
<b>New Mexico</b>	British Columbia	840	4 350	30 255	137 560	36.02
<b>Subtotal Imports: New Mexico</b>		<b>840</b>	<b>4 350</b>	<b>30 255</b>	<b>137 560</b>	<b>36.02</b>
<b>New York</b>	New Brunswick	0	0	0	0	0.00
	Ontario	134 138	409 100	18 825 665	47 297 630	140.35
	Québec	76 571	403 681	15 987 879	96 732 241	208.80
<b>Subtotal Imports: New York</b>		<b>210 709</b>	<b>812 781</b>	<b>34 813 544</b>	<b>144 029 871</b>	<b>165.22</b>
<b>North Dakota</b>	Saskatchewan	17 911	18 726	973 194	1 030 400	27.17

## Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

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Date: 2014-05-09

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**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	—Energy (MW. h)—		—Total Value (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>
		Mar14	Jan14 - Mar14	Mar14	Jan14 - Mar14	Mar14
<b>Subtotal Imports: North Dakota</b>		<b>17 911</b>	<b>18 726</b>	<b>973 194</b>	<b>1 030 400</b>	<b>27.17</b>
<b>Oregon</b>	British Columbia	28 424	79 145	482 560	2 459 786	16.98
<b>Subtotal Imports: Oregon</b>		<b>28 424</b>	<b>79 145</b>	<b>482 560</b>	<b>2 459 786</b>	<b>16.98</b>
<b>Pennsylvania</b>	British Columbia	1 226	1 980	45 396	67 863	37.03
	Ontario	1 931	4 974	376 598	715 951	195.03
<b>Subtotal Imports: Pennsylvania</b>		<b>3 157</b>	<b>6 954</b>	<b>421 994</b>	<b>783 814</b>	<b>133.67</b>
<b>Pennsylvania Jersey Maryland Power Pool</b>	Ontario	50	1 228	2 943	117 809	58.87
<b>Subtotal Imports: Pennsylvania Jersey Maryland Power Pool</b>		<b>50</b>	<b>1 228</b>	<b>2 943</b>	<b>117 809</b>	<b>58.87</b>
<b>Utah</b>	British Columbia	1 153	7 392	26 733	205 806	23.19
<b>Subtotal Imports: Utah</b>		<b>1 153</b>	<b>7 392</b>	<b>26 733</b>	<b>205 806</b>	<b>23.19</b>
<b>Vermont</b>	Ontario	0	584	0	184 735	0.00
	Québec	3 476	21 699	1 055 422	7 907 387	303.63
<b>Subtotal Imports: Vermont</b>		<b>3 476</b>	<b>22 283</b>	<b>1 055 422</b>	<b>8 092 122</b>	<b>303.63</b>
<b>Washington</b>	Alberta	37 846	99 053	2 358 933	9 069 778	38.65
	British Columbia	1 185 797	2 241 206	27 913 815	92 827 609	23.53
<b>Subtotal Imports: Washington</b>		<b>1 223 643</b>	<b>2 340 259</b>	<b>30 272 748</b>	<b>101 897 386</b>	<b>24.00</b>
<b>Wyoming</b>	British Columbia	1 730	5 342	31 295	137 290	18.09

## Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

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Date: 2014-05-09

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**TABLE 3B**  
**Import Purchases Summary Report**  
**by Source and Destination**

Source	Destination	—Energy (MW. h)—		—Total Value (CAN\$) <sup>1</sup> —		CAN\$/MW.h <sup>2</sup>
		Mar14	Jan14 - Mar14	Mar14	Jan14 - Mar14	Mar14
Subtotal imports: Wyoming		1 730	5 342	31 295	137 290	18.09
Total Imports:		1 901 032	4 403 465	99 395 385	348 489 165	48.66

Footnotes:

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